

ATTACHMENT 1

ANNUAL CEF ELECTRIC COLLECTIONS BY UTILITY (PREVIOUSLY AUTHORIZED + INCREMENTAL CEF COLLECTIONS)

	<u>Central Hudson</u>	<u>Con Edison</u>	<u>Niagara Mohawk</u>	<u>NYSEG</u>	<u>O&R</u>	<u>RG&E</u>	<u>Total</u>
2016	\$29,808,145	\$215,086,790	\$164,371,170	\$70,800,691	\$22,148,464	\$37,184,740	\$539,400,000
2017	\$29,574,076	\$217,347,040	\$163,134,321	\$70,103,591	\$21,994,068	\$37,246,904	\$539,400,000
2018	\$29,363,677	\$219,312,658	\$162,066,031	\$69,503,897	\$21,858,440	\$37,295,296	\$539,400,000
2019	\$29,095,514	\$221,883,430	\$160,661,335	\$68,712,875	\$21,682,449	\$37,364,397	\$539,400,000
2020	\$29,006,418	\$221,224,223	\$160,168,913	\$68,501,339	\$21,616,096	\$37,251,820	\$537,768,808
2021	\$28,265,156	\$214,068,097	\$156,108,916	\$66,834,157	\$21,060,475	\$36,163,198	\$522,500,000
2022	\$27,490,200	\$206,648,594	\$151,862,999	\$65,087,755	\$20,479,730	\$35,030,722	\$506,600,000
2023	\$26,588,564	\$197,818,456	\$146,927,371	\$63,066,845	\$19,803,627	\$33,695,137	\$487,900,000
2024	\$25,001,191	\$184,263,833	\$138,194,075	\$59,398,465	\$18,617,587	\$31,524,849	\$457,000,000
2025	\$23,148,785	\$168,602,817	\$127,999,183	\$55,108,903	\$17,233,855	\$29,006,455	\$421,100,000
2026	\$15,941,933	\$116,112,128	\$88,149,521	\$37,951,988	\$11,868,482	\$19,975,949	\$290,000,000
2027	\$10,719,575	\$78,075,396	\$59,272,954	\$25,519,440	\$7,980,531	\$13,432,104	\$195,000,000
2028	\$3,848,053	\$28,027,065	\$21,277,470	\$9,160,825	\$2,864,806	\$4,821,781	\$70,000,000
2029	\$1,649,165	\$12,011,599	\$9,118,916	\$3,926,068	\$1,227,774	\$2,066,477	\$30,000,000
2030	\$1,649,165	\$12,011,599	\$9,118,916	\$3,926,068	\$1,227,774	\$2,066,477	\$30,000,000
2031	\$1,649,165	\$12,011,599	\$9,118,916	\$3,926,068	\$1,227,774	\$2,066,477	\$30,000,000
2032	\$1,649,165	\$12,011,599	\$9,118,916	\$3,926,068	\$1,227,774	\$2,066,477	\$30,000,000
2033	\$1,649,165	\$12,011,599	\$9,118,916	\$3,926,068	\$1,227,774	\$2,066,477	\$30,000,000
2034	\$1,649,165	\$12,011,599	\$9,118,916	\$3,926,068	\$1,227,774	\$2,066,477	\$30,000,000
2035	\$1,374,305	\$10,009,666	\$7,599,097	\$3,271,723	\$1,023,145	\$1,722,065	\$25,000,000
2036	\$588,202	\$4,284,137	\$3,252,413	\$1,400,297	\$437,906	\$737,044	\$10,700,000
Total	\$319,708,787	\$2,374,833,928	\$1,765,759,265	\$757,979,198	\$238,036,306	\$404,851,325	\$5,861,168,809

RELEVANT NOTES from Exhibit H to 1.1.16 CEF Order:

- 1) Previously authorized electric collection levels (EEPS2, SBC IV, and RPS) for the period 2016 - 2024 remain as previously authorized in total and by year and are inclusive of the figures presented above.
- 2) For Previously Authorized EEPS 2 Electric Collections see Case 07-M-0548, Order Authorizing Efficiency Programs, Revising Incentive Mechanism, and Establishing a Surcharge Schedule, issued October 25, 2011; Appendix 2, Table 3.
- 3) For Previously Authorized SBC IV Electric Collections see Case 10-M-0457, Order Continuing the System Benefits Charge and Approving an Operating Plan for a Technology and Market Development Portfolio of System Benefits Charge Funded Programs, issued October 25, 2011; Table 1.
- 4) For Previously Authorized RPS Electric Collections see Case 03-E-0188, Order Authorizing Customer-Sited Tier Program Through 2015 and Resolving Geographic Balance and Other Issues Pertaining to the RPS Program, issued April 2, 2010; Table 16.